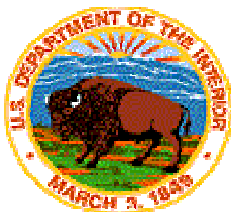


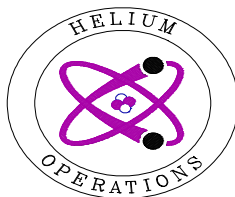
Bureau of Land Management

Amarillo Field Office

Helium Operations



Statistical Report for November - 2007



Distribution:

Fluid Minerals Group Manager, Washington Office
NMSO, New Mexico State Director
NMSO, Associate State Director
NMSO, Petroleum Engineer
Field Manager, Amarillo Field Office
Assistant Field Managers (3)
Team Leaders
-Federal Leased Lands
-Resources Evaluation & Gas Analysis
-Division Of Helium Operations, -
Engineering and Technical Support

List of Tables

Table 1 - Summary of Helium Operations
Table 2 - Bush Dome Reservoir Operations
Table 3 - Gas Volumes & Inventory
Table 4 - In Kind Helium Sales
Table 5 - Open Market/Reserve Sell-down
Table 5 - Natural Gas/Liquid Sales
Table 6 - Helium Resources Evaluation
Table 7 - Helium Storage Contract Activity
Table 8 - Compression & CHEU (Charges & Operations)

Amarillo, Texas

Issued: March 13, 2008

"Please Note: Data in this report is accurate as of print date; however all data is subject to change."

Approved for distribution: Nelson R. Bullard

Date: 03/13/2008

Table 1 - Summary of Helium Operations

November - 2007

Helium Enrichment Unit Operations**Gas Processed**

| | Month | | | Gross Cumulative | Net Cumulative |
|---------------------|--------------|------------|-----------------|------------------|----------------|
| | Gross Volume | Net Helium | Average Percent | | |
| Plant Feed | 692,916 | 192,284 | 27.75% | 31,363,693 | 7,987,789 |
| Helium Product | 236,115 | 186,245 | 78.88% | 10,015,655 | 7,876,905 |
| Residue Natural Gas | 288,198 | 0 | 00.00% | 13,671,107 | 1,188 |

Natural Gas & Liquids Produced**Gas Processed**

| | Month | FYTD |
|----------------------------|---------|---------|
| Natural Gas Sales (Mcf***) | 315,000 | 634,250 |
| NGL Sales (gallons) | 78,357 | 158,853 |

*** Volumes in Mcf at 14.73 psia & 60°F

Bush Dome Reservoir Operations**Conservation gases from all sources**

| | Month | | | Gross Cumulative | Net Cumulative |
|------------------|--------------|------------|-----------------|------------------|----------------|
| | Gross Volume | Net Helium | Average Percent | | |
| Total Withdrawn | 670,859 | 188,167 | 28.05% | 166,149,259 | 27,737,122 |
| Crude Injection | 9,018 | 7,091 | 78.63% | 65,583,342 | 47,332,927 |
| Crude Production | 0 | 0 | 00.00% | 811,504 | 589,066 |

Storage Operations**Conservation Helium**

| | Month | FYTD | CYTD | Cumulative |
|--------------------------------------|------------|--------|-----------|------------|
| Open Market Sale Volumes (Mcf*) | 47,000 | 97,000 | 1,572,000 | 7,347,600 |
| Conservation Helium in Storage (EOM) | 20,747,321 | | | |

* Volumes in Mcf at 14.65 psia & 60°F

In Kind Helium

| | Month | FYTD | CYTD | Cumulative |
|--------------------------|--------|--------|---------|------------|
| Sale Volumes Transferred | 51,763 | 51,763 | 194,780 | 2,047,765 |
| Sale Volumes Outstanding | 27 | | | |

Volumes in Mcf at 14.65 psia & 60°F

Private Company Helium Storage Contracts**Contact Activity**

| | Month | | | Annual Helium FYTD |
|---------------------------------------|--------------|------------|-----------------|--------------------|
| | Gross Volume | Net Helium | Average Percent | |
| Crude Acquired | 72,345 | 48,263 | 66.71% | 94,499 |
| Crude Disposed | 287,961 | 218,072 | 75.73% | 459,427 |
| Net Balance | (215,616) | (169,809) | | (364,928) |
| Balance of Stored Helium End Of Month | | 1,105,654 | | |

Volumes in Mcf at 14.65 psia & 60°F

Revenue / Charges**Helium Storage Contracts** (Charges Billed (\$))

| | Month | FYTD |
|---------------------------------------|-----------|-----------|
| Storage Fees Billed (\$) | \$369,742 | \$371,567 |
| Reservoir Management Fees Billed (\$) | \$231,633 | \$490,974 |

Field Compressor Charges (Charges Billed (\$))

| | Month | FYTD |
|--|------------|-------------|
| Funded by Cliffside Refiners, LP (provides for booster compression services) | (\$60,858) | (\$123,987) |
| Cliffside Refiners, LP, by Agreement #GDA010003 (reimburses BLM for fuel, labor, supplies, etc.) | \$16,384 | \$35,040 |
| Net-Total (Funded by the four Refiners to the Cliffside Refiners, LP for the compression costs.) | (\$44,474) | (\$88,948) |

Enrichment Unit Charges (Charges Billed (\$))

| | Month | FYTD |
|---|-------------|---------------|
| Reservoir Management Fees (RMF) | \$231,633 | \$490,974 |
| Total operating costs | (\$908,288) | (\$1,798,186) |
| Sub Total - Items provided by BLM | \$397,475 | \$776,560 |
| Total - Cliffside Refiners, LP, GDA030001 | (\$510,813) | (\$1,021,626) |

Conservation Helium - Natural Gas - Liquid Sales

(Charges Billed (\$))

| | Month | FYTD |
|----------------------------|-------------|-------------|
| Open Market Sales | \$1,512,500 | \$2,843,500 |
| In Kind Sales | \$0 | \$0 |
| Natural Gas & Liquid Sales | \$1,831,062 | \$3,937,743 |

Helium Resources Evaluation

| | Month | FYTD |
|--|---------------|---------------|
| Revenue Collected from Federal Lease Holds | \$598,149 | \$1,229,427 |
| Helium Sample Collection Report for month | Submitted - 0 | Received - 2 |
| | | Analyzed - 21 |

*Rounded to nearest dollar

Table 2 - Bush Dome Reservoir Operations

November - 2007

| | | Gross Withdrawal | | Net Helium Withdrawal | | Nitrogen | | Methane | | Ethane plus | | Other (CO2, Ar, H2) | |
|-----------------|--------|------------------|--------------------|-----------------------|-------------------|----------------|-------------------|----------------|-------------------|---------------|------------------|---------------------|------------------|
| | | Month | Cumulative | Month | Cumulative | Month | Cumulative | Month | Cumulative | Month | Cumulative | Month | Cumulative |
| TOTAL | | 670,859 | 166,149,259 | 188,167 | 27,737,122 | 169,106 | 40,726,954 | 278,245 | 87,625,762 | 29,795 | 8,685,304 | 5,546 | 1,374,116 |
| BIVINS A-3 | Nov-07 | 44,380 | 9,784,052 | 26,046 | 2,905,627 | 11,183 | 2,477,571 | 6,250 | 3,949,461 | 616 | 385,391 | 284 | 66,002 |
| BIVINS A-6 | Nov-07 | 0 | 7,903,656 | 0 | 4,511,008 | 0 | 1,968,883 | 0 | 1,273,149 | 0 | 122,820 | 0 | 27,795 |
| BIVINS A-13 | Nov-07 | 51,352 | 3,848,324 | 27,379 | 2,452,802 | 12,847 | 1,021,205 | 9,717 | 326,172 | 1,040 | 33,324 | 370 | 14,822 |
| BIVINS A-14 | Nov-07 | 60,214 | 4,224,640 | 37,806 | 2,925,269 | 14,991 | 1,088,982 | 6,322 | 178,966 | 658 | 17,716 | 437 | 13,707 |
| BIVINS A-4 | Nov-07 | 40,557 | 9,917,520 | 15,370 | 1,599,003 | 9,934 | 2,399,102 | 13,452 | 5,310,363 | 1,460 | 522,879 | 340 | 86,173 |
| BUSH A-2 | Nov-07 | 44,311 | 9,145,490 | 15,082 | 1,266,304 | 11,292 | 2,216,998 | 15,846 | 5,076,867 | 1,771 | 503,804 | 319 | 81,518 |
| Injection | Nov-07 | 9,018 | 65,583,342 | 7,091 | 47,332,927 | 1,679 | 16,940,675 | 184 | 763,174 | 0 | 16 | 64 | 546,549 |
| inj Bivins A-3 | Nov-07 | 0 | (25,652,212) | 0 | (18,384,374) | 0 | (6,554,527) | 0 | (332,774) | 0 | 0 | 0 | (380,537) |
| inj Bivins A-6 | Nov-07 | (9,018) | (23,543,920) | (7,091) | (17,000,868) | (1,679) | (6,310,430) | (184) | (125,710) | (0) | (7) | (64) | (106,904) |
| inj Bivins A-13 | Nov-07 | 0 | (6,490,417) | 0 | (4,706,191) | 0 | (1,656,853) | 0 | (122,391) | 0 | (2) | 0 | (4,980) |
| inj Bivins A-14 | Nov-07 | 0 | (6,501,333) | 0 | (4,767,421) | 0 | (1,602,106) | 0 | (126,303) | 0 | (7) | 0 | (5,497) |
| inj Bivins A-4 | Nov-07 | 0 | (2,527,801) | 0 | (1,848,815) | 0 | (601,353) | 0 | (42,016) | 0 | 0 | 0 | (35,617) |
| inj Bush A-2 | Nov-07 | 0 | (867,658) | 0 | (625,258) | 0 | (215,406) | 0 | (13,980) | 0 | 0 | 0 | (13,015) |
| Production | Nov-07 | 0 | 811,504 | 0 | 589,066 | 0 | 179,218 | 0 | 35,091 | 0 | 2,631 | 0 | 5,499 |
| BIVINS A-1 | Nov-07 | 0 | 2,686,608 | 0 | 48,896 | 0 | 636,995 | 0 | 1,798,415 | 0 | 175,704 | 0 | 26,597 |
| BIVINS A-2 | Nov-07 | 17,911 | 12,032,638 | 1,736 | 1,776,729 | 4,351 | 2,963,501 | 10,560 | 6,548,850 | 1,107 | 645,825 | 157 | 97,733 |
| BIVINS A-5 | Nov-07 | 31,544 | 12,985,404 | 8,660 | 1,353,937 | 8,040 | 3,155,109 | 13,151 | 7,608,488 | 1,452 | 752,604 | 242 | 115,266 |
| BIVINS A-7 | Nov-07 | 30,019 | 9,202,267 | 10,216 | 1,930,343 | 7,807 | 2,295,790 | 10,595 | 4,463,150 | 1,197 | 444,611 | 204 | 68,374 |
| BIVINS A-9 | Nov-07 | 39,054 | 7,951,002 | 779 | 147,083 | 10,079 | 1,925,982 | 25,214 | 5,276,466 | 2,670 | 526,128 | 312 | 75,343 |
| BIVINS A-11 | Nov-07 | 33,047 | 4,047,435 | 709 | 76,408 | 8,474 | 989,352 | 21,301 | 2,673,103 | 2,267 | 269,799 | 296 | 38,773 |
| BIVINS A-15 | Nov-07 | 26,184 | 6,971,848 | 631 | 376,388 | 6,214 | 1,666,211 | 17,258 | 4,422,089 | 1,787 | 438,728 | 294 | 68,432 |
| BIVINS B-1 | Nov-07 | 39,055 | 5,027,006 | 1,629 | 205,566 | 9,564 | 1,212,419 | 24,883 | 3,234,300 | 2,596 | 325,841 | 383 | 48,879 |
| BIVINS B-2 | Nov-07 | 33,046 | 3,774,867 | 633 | 70,497 | 8,489 | 930,612 | 21,185 | 2,475,958 | 2,240 | 251,234 | 499 | 46,566 |
| BUSH A-1 | Nov-07 | 0 | 5,721,962 | 0 | 104,140 | 0 | 1,356,677 | 0 | 3,830,281 | 0 | 374,216 | 0 | 56,647 |
| BUSH A-3 | Nov-07 | 36,051 | 8,838,647 | 18,469 | 1,457,693 | 9,304 | 2,157,381 | 7,147 | 4,681,435 | 830 | 463,361 | 301 | 78,777 |
| BUSH A-4 | Nov-07 | 24,034 | 6,310,865 | 5,895 | 1,145,747 | 6,175 | 1,564,636 | 10,652 | 3,230,202 | 1,163 | 322,132 | 149 | 48,148 |
| BUSH A-5 | Nov-07 | 46,565 | 12,413,336 | 14,429 | 2,526,586 | 11,885 | 3,098,245 | 17,997 | 6,092,780 | 1,984 | 605,071 | 270 | 90,654 |
| BUSH A-8 | Nov-07 | 18,025 | 2,730,918 | 333 | 49,909 | 4,441 | 652,660 | 11,767 | 1,817,335 | 1,230 | 180,744 | 254 | 30,270 |
| BUSH A-9 | Nov-07 | 0 | 3,365,833 | 0 | 78,959 | 0 | 804,325 | 0 | 2,230,711 | 0 | 220,114 | 0 | 31,724 |
| BUSH A-11 | Nov-07 | 21,086 | 2,994,901 | 763 | 84,058 | 5,066 | 714,819 | 13,594 | 1,965,770 | 1,406 | 197,672 | 257 | 32,581 |
| BUSH B-1 | Nov-07 | 0 | 3,098,017 | 0 | 58,181 | 0 | 734,856 | 0 | 2,071,425 | 0 | 203,055 | 0 | 30,500 |
| FUQUA A-1 | Nov-07 | 0 | 2,954,071 | 0 | 53,853 | 0 | 702,791 | 0 | 1,975,156 | 0 | 193,571 | 0 | 28,699 |
| FUQUA A-2 | Nov-07 | 0 | 132,119 | 0 | 2,404 | 0 | 31,322 | 0 | 88,458 | 0 | 8,637 | 0 | 1,297 |
| FUQUA A-3 | Nov-07 | 34,423 | 8,085,834 | 1,602 | 529,733 | 8,968 | 1,960,530 | 21,355 | 5,026,411 | 2,324 | 500,324 | 176 | 68,836 |
| TT Fuel | Nov-07 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |
| field-wide pcts | | | | 28.05% | 16.69% | 25.21% | 24.51% | 41.48% | 52.74% | 4.44% | 5.23% | 0.83% | 0.83% |

Latest estimates of reserves and feed to HEU

Based on NITEC's 2003 reserves study
from NITEC's interim report

As of EOM Nov-07 Volumes in BCF

| | | |
|-----------------------------|---------|-------------------------------------|
| Initial Gas In Place | 330.040 | |
| Produced 1924 to 1961 | 48.830 | |
| Injected 1924 to 1961 | 0.450 | |
| Remaining Gas In Place 1961 | 281.660 | |
| Left Behind Pipe, 1961 | 82.060 | ====> 1.500 BCF of contained helium |
| Remaining in Place, 1961 | 199.600 | |

| | | |
|-------------------------------------|---------|--|
| Gas In Place 1961 | 199.600 | |
| Produced 1961 to July 2002 | 82.450 | |
| Injected 1961 to July 2002 | 64.510 | Net Helium |
| Remaining Gas In Place July 2002 | 181.660 | 33.997 |
| Produced July 2002 through Dec 2002 | 1.096 | 0.743 |
| Production 2003 - 06 | 26.769 | 7.366 |
| Injection 2003 - 06 | (0.528) | (0.407) |
| Produced to Date 2007 | 7.003 | 2.042 |
| Injected to Date 2007 | (0.047) | (0.037) |
| Amount of Raw Gas Available to CHEU | 147.366 | ====> 24.290 total helium in reservoir |
| Estimated Bottom Hole Pressure | 539.724 | est z-factor 0.975 |

Table 3 - Gas Volumes & Inventory

November - 2007

Crude Helium Enrichment Unit Operations

| | | Gross Withdrawal | | Net Helium Withdrawal | | Nitrogen | | Methane | | Ethane plus | | Other (CO2, Ar, H2) | |
|------------------|--------|------------------|------------|-----------------------|------------|----------|------------|---------|------------|-------------|------------|---------------------|------------|
| | | Month | Cumulative | Month | Cumulative | Month | Cumulative | Month | Cumulative | Month | Cumulative | Month | Cumulative |
| Measured Feed | Nov-07 | 692,916 | 31,363,693 | 192,284 | 7,987,789 | 174,524 | 7,879,069 | 289,356 | 13,761,991 | 30,996 | 1,470,132 | 5,756 | 264,713 |
| Calculated Feed | Nov-07 | 670,859 | 31,395,408 | 188,167 | 8,035,970 | 169,106 | 7,890,288 | 278,245 | 13,736,258 | 29,795 | 1,467,221 | 5,546 | 265,670 |
| Feed to Box | Nov-07 | 667,021 | 31,215,190 | 188,167 | 8,035,970 | 169,106 | 7,890,288 | 278,245 | 13,736,258 | 29,795 | 1,467,221 | 1,709 | 85,452 |
| Cheu Product | Nov-07 | 236,115 | 10,015,655 | 186,245 | 7,876,905 | 43,504 | 1,872,544 | 4,693 | 196,624 | (0) | 378 | 1,673 | 69,205 |
| Residue | Nov-07 | 288,198 | 13,671,107 | 0 | 1,188 | 6,583 | 339,793 | 255,993 | 12,111,118 | 25,622 | 1,217,800 | 0 | 1,209 |
| Cold Box Vent | Nov-07 | 108,360 | 5,733,457 | 87 | 80,082 | 100,186 | 4,837,364 | 8,060 | 756,378 | (0) | 137 | 26 | 59,497 |
| Flare/Boot Strap | Nov-07 | 0 | 631,423 | 0 | 32,504 | 0 | 259,478 | 0 | 253,892 | 0 | 80,413 | 0 | 5,136 |
| Fuel From Cheu | Nov-07 | 11,276 | 401,250 | 6 | 239 | 365 | 11,993 | 9,190 | 324,728 | 1,715 | 64,290 | 0 | 0 |
| Shrinkage/Loss | Nov-07 | 2,458 | 100,063 | 0 | 0 | 0 | 0 | 0 | 0 | 2,458 | 100,063 | 0 | 0 |
| Unaccounted* | Nov-07 | 20,614 | 706,049 | 1,829 | 42,891 | 18,467 | 587,478 | 308 | 73,246 | 0 | 1,082 | 9 | 1,352 |

*Before October 2004, the values are estimated

Storage Operations

Inventory (contained helium)

| | Government | Private |
|---------------------------|------------|-----------|
| Beginning inventory | 20,848,125 | 1,176,700 |
| net acceptances + | 0 | 0 |
| redeliveries | 0 | (169,809) |
| In Kind Transfers | (51,763) | 51,763 |
| Open Market Sales | (47,000) | 47,000 |
| Gain/loss | (2,041) | |
| Ending Inventory | 20,747,321 | 1,105,654 |
| Total Helium in Reservoir | 24,290,233 | |
| Total Helium in Storage | 21,852,975 | |
| Helium in native gas | 2,437,258 | |

Crude Helium Pipeline

| | Gross | Net Helium | Percent |
|--|---------|------------|---------|
| Beginning inventory | 35,060 | 26,816 | 76.48% |
| Measured to Pipeline (Private Plants) | 72,412 | 48,295 | 66.69% |
| Measured from Pipeline (Private Plant) | 288,028 | 218,072 | 75.71% |
| HEU Production | 236,115 | 186,245 | 78.88% |
| Injection | 9,018 | 7,091 | 78.63% |
| Production | 0 | 0 | 0.00% |
| Ending Inventory | 45,014 | 34,152 | 75.87% |
| Gain/Loss | (1,528) | (2,041) | |

Tuck Trigg Reservoir Operations

| | Month | Fiscal Year | Since Field Discovery |
|--------------------------------------|-----------|-------------|--------------------------|
| Native Gas (Gross) | | | |
| Total in place, beg. of period | 5,198,688 | 5,198,688 | 5,890,000 |
| Recoverable in place, beg. of period | 4,528,688 | 4,528,688 | 5,220,000 |
| Production during period to date | 0 | 0 | 691,312 |
| Total in place, end of month | 5,198,688 | 5,198,688 | 5,198,688 |
| Recoverable in place, end of month | 4,528,688 | 4,528,688 | 4,528,688 |

Table 4 - In Kind Helium Sales

November - 2007

| | NASA* | Navy* | Army* | Air Force* | DOE* | Other Fed* | Subtotal* | In Kind+ | Charges Billed (\$)** |
|--|-----------|--------|-------|------------|---------|------------|-----------|-----------|-----------------------|
| In Kind Helium | | | | | | | | | |
| Aeriform, Contract no. INC98-0101 | | | | | | | | | (billed quarterly) |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| AGA/Linde Gas, Inc./AirGas Inc, Contract no. INC98-0102 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| AirGas, Inc., Contract no. INC98-0103 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Air Liquide Helium America, Inc., Contract no. INC98-0104 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Air Products, L.P., Contract no. INC98-0105 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| BOC Global Helium, Inc., Contract no. INC98-0106 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Corp Brothers, Inc., Contract no. INC98-0107 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| FIBA Technologies, Inc., Contract no. INC98-0108 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| General Air Service & Supply Co., Contract no. INC98-0109 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Jack B. Kelley Co., Contract no. INC98-0110 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Portland Welding Supply, Contract no. INC98-0111 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Praxair, Inc., Contract no. INC98-0112 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| United States Welding, Inc., Contract no. INC98-0113 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Matheson Tri-Gas, Inc., Contract no. INC98-0114 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| GT & S, Contract no. INC00-0115 | | | | | | | | | |
| Month | | | | | | | | | |
| FYTD | | | | | | | | | |
| Total month | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | \$0 |
| Total FYTD | 0 | 0 | 0 | 0 | 0 | 0 | 0 | 0 | \$0 |
| Total CYTD | 79,949 | 7,731 | 17 | 13,051 | 17,878 | 27,136 | 145,762 | 143,508 | \$8,423,580 |
| Cumulative | 1,208,492 | 49,022 | 216 | 245,445 | 290,436 | 286,375 | 2,079,987 | 2,047,717 | \$106,623,789 |
| In Kind Transfers | | | | | | | Month | FYTD | CYTD Cumulative |
| Transferred | | | | | | | 51,763 | 51,763 | 194,780 2,047,765 |
| Volume outstanding | | | | | | | 27 | | |

* Volumes in Mcf at 14.7 psia & 70°F

+ Volumes in Mcf at 14.65 psia & 60°F

**Rounded to nearest dollar

Table 5 - Open Market/Reserve Sell-down

November - 2007

Helium & Natural Gas Sales

| | Award Volume* | Outstanding* | Sales* | Charges Billed (\$)*** (billed quarterly) | |
|--|---------------|--------------|-----------|--|------------|
| Conservation Helium | | | | | |
| <u>Air Liquide Helium America, Inc.</u> | | | | | |
| Month | 0 | 0 | 0 | \$0 | |
| FYTD | 0 | 0 | 0 | \$0 | |
| Cumulative | 50,000 | | 50,000 | \$2,625,000 | |
| <u>Air Products, L.P.</u> | | | | | |
| Month | 0 | 0 | 0 | \$0 | |
| FYTD | 180,000 | 180,000 | 0 | \$0 | |
| Cumulative | 2,665,400 | | 2,485,400 | \$138,429,750 | |
| <u>BOC Global Helium, Inc.</u> | | | | | |
| Month | 0 | 0 | 0 | \$0 | |
| FYTD | 0 | 0 | 0 | \$0 | |
| Cumulative | 2,749,000 | | 2,749,000 | \$151,312,500 | |
| <u>Keyes Helium Co., LLC</u> | | | | | |
| Month | 0 | 0 | 0 | \$0 | |
| FYTD | 46,000 | 24,000 | 22,000 | \$1,331,000 | |
| Cumulative | 352,200 | | 328,200 | \$18,318,650 | |
| <u>Matheson Tri-Gas, Inc.</u> | | | | | |
| Month | 0 | 0 | 0 | \$0 | |
| FYTD | 0 | 0 | 0 | \$0 | |
| Cumulative | 10,000 | | 10,000 | \$587,500 | |
| <u>Praxair, Inc.</u> | | | | | |
| Month | 0 | (25,000) | 25,000 | \$1,512,500 | |
| FYTD | 170,000 | 145,000 | 25,000 | \$1,512,500 | |
| Cumulative | 1,670,000 | | 1,525,000 | \$86,557,500 | |
| <u>Linde Gas North America, LLC</u> | | | | | |
| Month | 0 | 0 | 0 | \$0 | |
| FYTD | 0 | 0 | 0 | \$0 | |
| Cumulative | 200,000 | | 200,000 | \$11,035,000 | |
| Total month | 0 | (25,000) | 25,000 | \$1,512,500 | |
| Total FYTD | 396,000 | 349,000 | 47,000 | \$2,843,500 | |
| Total CYTD | 1,921,000 | | 1,572,000 | \$92,437,250 | |
| Cumulative | 7,696,600 | | 7,347,600 | \$408,865,900 | |
| Open Market Transfers | | | | | |
| Transferred | | Month | FYTD | CYTD | Cumulative |
| | | 47,000 | 97,000 | 1,572,000 | 7,347,600 |
| Volume outstanding | | 0 | | | |

* Volumes in Mcf at 14.65 psia & 60°F

Natural Gas/Liquid Sales

| | Natural Gas (Mcf)*** | NGLs (gal) | Decatherms | \$/unit | Charges Billed (\$)*** (billed monthly) |
|---|----------------------|------------|------------|-------------|--|
| <u>El Paso Natural Gas</u> | | | | | |
| Month | 289,257 | | 317,643 | (\$0.0881) | (\$27,997) |
| FYTD | 586,661 | | 645,003 | (\$0.0868) | (\$55,994) |
| Cumulative | 13,262,908 | | 14,579,240 | (\$0.1067) | (\$1,555,117) |
| <u>Minerals Management Service</u> | | | | | |
| Month | | | | | (\$6,601) |
| FYTD | | | | (\$0.0113) | (\$6,601) |
| Cumulative | | | | (\$0.0112) | (\$148,475) |
| <u>OGE Energy</u> | | | | | |
| Month | 315,000 | 0 | 318,090 | \$5.492624 | \$1,729,985 |
| FYTD | 634,250 | 0 | 640,464 | \$5.887589 | \$3,738,086 |
| Cumulative | 13,546,887 | 0 | 14,543,912 | \$6.084876 | \$87,791,370 |
| <u>SemCrude</u> | | | | | |
| Month | 0 | 78,357 | 8,426 | \$16.101932 | \$135,675 |
| FYTD | 0 | 158,853 | 17,103 | \$15.333661 | \$262,252 |
| Cumulative | 0 | 3,292,652 | 350,250 | \$10.557316 | \$3,697,700 |
| Total month | 315,000 | 78,357 | 326,516 | \$5.660444 | \$1,831,062 |
| Total FYTD | 634,250 | 158,853 | 657,567 | \$6.038085 | \$3,937,743 |
| Total CYTD | 3,140,367 | 716,850 | 3,248,677 | \$6.185847 | \$19,876,270 |
| Cumulative | 13,546,887 | 3,292,652 | 14,894,162 | \$6.075670 | \$89,785,478 |

*** Volumes in Mcf at 14.73 psia & 60°F

**Rounded to nearest dollar

Table 6 - Helium Resources Evaluation

November - 2007

All Volumes in Mcf at 14.7 psia & 70°F

| Revenue Collected From Federal Leaseholds | Month* | FYTD* |
|--|-----------|-------------|
| Fee Sales & Royalties | \$603,175 | \$1,218,023 |
| Natural Gas Royalties (1) | \$1,953 | \$3,880 |
| Natural Gas Rentals | \$0 | \$0 |
| Other | \$7,525 | \$22,029 |
| Revenue Collected from Federal Lease Holds | \$598,149 | \$1,229,427 |

*Totals do not sum

| Helium Analysis and Evaluation | Month | FYTD |
|---|-------|------|
| Number of Sample Request Letters Sent | 0 | 16 |
| Number of Samples Received | 2 | 6 |
| Number of Samples Analyzed | 3 | 8 |
| Total Number of Samples Analyzed For Resources Division | 3 | 8 |
| Total Number of Other Samples Analyzed (2) | 21 | 36 |

U. S. Helium Production

| <i>Domestic</i> | FY Volume | | CY Volume |
|---|-----------|---|-------------|
| 2002 Helium Sold | 4,620,900 | | 4,584,904 |
| 2003 Helium Sold | 4,621,000 | | 4,393,555 |
| 2004 Helium Sold | 4,675,800 | | 4,692,699 |
| 2005 Helium Sold | 4,936,900 | | 4,800,782 |
| 2006 Helium Sold | 4,943,900 | | 4,944,544 |
| 2007 Helium Sold | 4,955,600 | * | 4,700,000 |
| 2008 Helium Sold * | 4,792,350 | * | 4,686,081 |
| Estimated Helium Resources (as of 01/01/2003) | | | 305,000,000 |

* Indicates Production Data is Projected

| | FY-2007 | CY-2006 |
|--------------------------------|-----------|-----------|
| U.S. Helium Exports (3) | 2,321,417 | 2,233,195 |

(1) Includes drip gas sales & other miscellaneous gas sales.

(2) Includes pipeline, field survey, and other requested analyses.

(3) Data from Department of Commerce - Bureau of the Census.

Table 7 - Helium Storage Contract Activity

November - 2007

All Volumes in Mcf at 14.65 psia & 60°F

| | Metered Gas | | | | | | Transferred Gas | | Stored Helium EOM | Charges Billed (\$)** | |
|--|-------------|----------|-----------|-----------|-------------|-------------|-----------------|------------|-------------------|-----------------------|--------------|
| | Gross Gas | Helium % | Helium | Helium | | | Helium | | | Month | FYTD |
| | Month | | | FYTD | CYTD | Cumulative | Month | Cumulative | | | |
| Total All Contracts* | | | | | | | | | | | |
| Crude Acquired | 72,345 | 66.7% | 48,263 | 94,499 | 511,372 | 27,805,160 | 133,541 | 36,441,444 | | | |
| Crude Disposed | 287,961 | 75.7% | 218,072 | 459,427 | 2,501,215 | 33,973,740 | 34,778 | 27,688,492 | | \$369,742 | Storage Fees |
| Grade-A Rdlvrd | 0 | | 0 | 0 | 0 | 1,478,718 | | | | <u>\$231,633</u> | RMF Fees |
| Net/Balance | (215,616) | | (169,809) | (364,928) | (1,989,843) | (7,647,298) | 98,763 | 8,752,952 | 1,105,654 | \$601,374 | \$862,541 |
| Total Prior Contracts (TERMINATED) | | | | | | | | | | | |
| Crude Acquired | | | | 0 | 0 | 17,406,129 | 0 | 18,196,898 | | | |
| Crude Disposed | | | | 0 | 0 | 11,830,863 | 0 | 19,148,768 | | | |
| Grade-A Rdlvrd | | | | 0 | 0 | 1,478,718 | | | | | |
| Number of trailers | | | | 0 | 0 | 9,834 | | | 0 | | |
| BOC Global Helium, Inc., Contract no. 1995-3249 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Praxair, Inc., Contract no. 1995-3251 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Air Products, L.P., Contract no. 1995-3256 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| ExxonMobil Gas Marketing Co., Contract no. 1995-3280 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Pioneer Natural Resources USA, Inc, Contract no. 1995-3286 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Keyes Helium Co., LLC, Contract no. 1995-3287 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Linde Gas North America, LLC, Contract no. 2001-3282 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Air Liquide Helium America, Inc., Contract no. 2003-3284 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |
| Matheson Tri-Gas, Inc., Contract no. 2007-3288 | | | | | | | | | | | |
| Crude Acquired | | | | | | | | | | | |
| Crude Disposed | | | | | | | | | | | |
| Net/Balance | | | | | | | | | | | |

| | |
|---|------------|
| Government Helium | |
| Remaining Crude Acquired beginning of the month | 20,848,125 |
| Crude Disposed: In Kind Sales transferred for the month | (51,763) |
| Open Market/Reserve Sell Down transferred for the month | (47,000) |
| Gains and Loses for the month | (2,041) |
| Net/Balance of Purchased Helium Remaining for Sale | 20,747,321 |

*Includes In Kind and Open Market transfers from Government storage

**Rounded to nearest dollar

Table 8 - Compression & CHEU (Charges & Operations) November - 2007

| Field/CHEU Compressor Operations | | Month | FYTD | Cumulative |
|----------------------------------|--------------|----------|----------|-------------|
| Spot gas fuel price * | \$ per/MMBTU | \$5.49 | \$5.89 | \$5.93 |
| Fuel used * | total MMBTU | 13,340 | 26,977 | 656,494 |
| Field compressor fuel revenue * | \$dollars | \$0 | \$0 | \$584,889 |
| HEU compressor fuel credit * | \$dollars | \$43,595 | \$95,124 | \$1,952,495 |
| HEU fuel credit * | \$dollars | \$29,642 | \$63,754 | \$1,354,469 |
| #1 Compressor run time * | hours | 718 | 1,416 | 39,808 |
| #2 Compressor run time * | hours | 550 | 1,263 | 27,046 |
| #3 Compressor run time * | hours | 173 | 251 | 17,180 |

* Field/CHEU Compressor Operations based on Nov 07 activity

| Field Compressor Charges | Charges Billed (\$)* | | |
|--|----------------------|-------------|---------------|
| BOC Global Helium, Inc., Contract no. 1995-3249 | | | |
| Praxair, Inc., Contract no. 1995-3251 | | | |
| Air Products, L.P., Contract no. 1995-3256 | | | |
| Keyes Helium Co., LLC, Contract no. 1995-3287 | | | |
| SubTotal - Cliffside Refiners, LP (provides booster compression services) | (\$60,858) | (\$123,987) | (\$5,683,165) |
| Cliffside Refiners, LP, GDA010002 (BLM provided fuel *, labor, supplies, etc.) | \$16,384 | \$35,040 | \$1,392,076 |
| Net Total - Cliffside Refiners, LP | (\$44,474) | (\$88,948) | (\$4,291,089) |

* BLM provided fuel cost is based on Sep 07 fuel consumed

**Rounded to nearest dollar*

| Crude Helium Enrichment Unit (CHEU) CHEU Runtime | Month | | FYTD | | Cumulative |
|---|-------------|---------|-------------|---------|-------------|
| | Runtime Hrs | Percent | Runtime Hrs | Percent | Runtime Hrs |
| Processing feed gas | 720 | 100.0% | 1,464 | 100.0% | 37,697 |
| Producing residue gas | 720 | 100.0% | 1,464 | 100.0% | 37,647 |
| Producing helium product | 720 | 100.0% | 1,464 | 100.0% | 34,820 |
| Producing natural gas liquids | 715 | 99.3% | 1,459 | 99.7% | 33,319 |

| CHEU Charges | Charges Billed (\$)* | | |
|---|----------------------|---------------|----------------|
| | Month | FYTD | Cummulative |
| Reservoir Management Fees (RMF) | \$231,633 | \$490,974 | \$9,388,909 |
| Total operating costs | (\$908,288) | (\$1,798,186) | (\$46,824,710) |
| Labor | \$76,263 | \$152,526 | \$3,159,206 |
| Compressor fuel cost Sep 07 | \$38,838 | \$80,588 | \$1,908,199 |
| HEU fuel cost Sep 07 | \$24,564 | \$50,606 | \$1,335,485 |
| Electrical power cost Sep 07 | \$148,199 | \$273,618 | \$6,614,120 |
| Other | \$109,611 | \$219,222 | \$4,504,748 |
| Sub Total - Items provided by BLM | \$397,475 | \$776,560 | \$20,731,112 |
| Total - Cliffside Refiners, LP, GDA030001 | (\$510,813) | (\$1,021,626) | (\$26,093,598) |

**Rounded to nearest dollar*

| CHEU Utility Usage | Month | FYTD | Cumulative |
|---|-----------|-----------|-------------|
| Cheu Fuel Gas (Mcf) usage Nov 07 | 4,564 | 9,053 | 207,362 |
| Cheu Pure Water Usage (gallons) Nov 07 | 2,914 | 5,332 | 169,505 |
| Electricity Metered (Kwh) consumed Sep 07 | 2,590,607 | 4,751,818 | 113,367,496 |